

# Electrical Energy Storage

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## Progress and Promise

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ENERGY STORAGE RESEARCH, DOE

Without technological breakthroughs in efficient, large scale Energy Storage, it will be difficult to rely on intermittent renewables for much more than 20-30% of our Electricity.

*Secretary Chu, Feb. 2010*

The need for regulation services can dramatically increase as the amount of variable renewable resources is increased. Local storage is among the best means to ensure we can reliably integrate renewable energy resources into the grid.

*Chairman Wellinghoff, FERC, March 2010*

Transmission and storage capacity are key issues for energy resource planning. If you like wind power, you have to love transmission and storage.

*Terry Boston , CEO, PJM, June 2010*

Energy Storage provides Energy

**when** it is needed

just as Transmission provides Energy

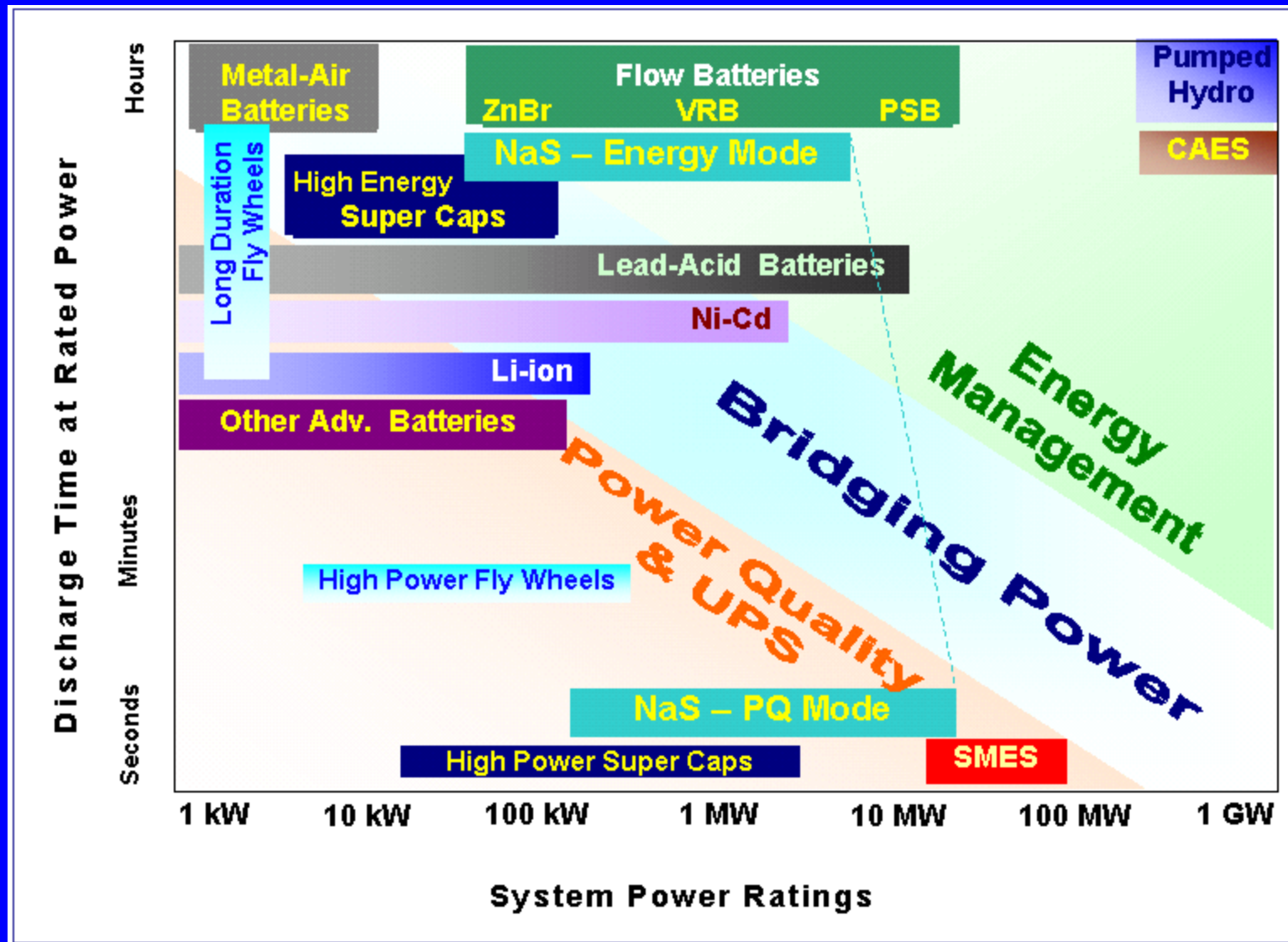
**where** it is needed

# Stored vs. Delivered Energy:

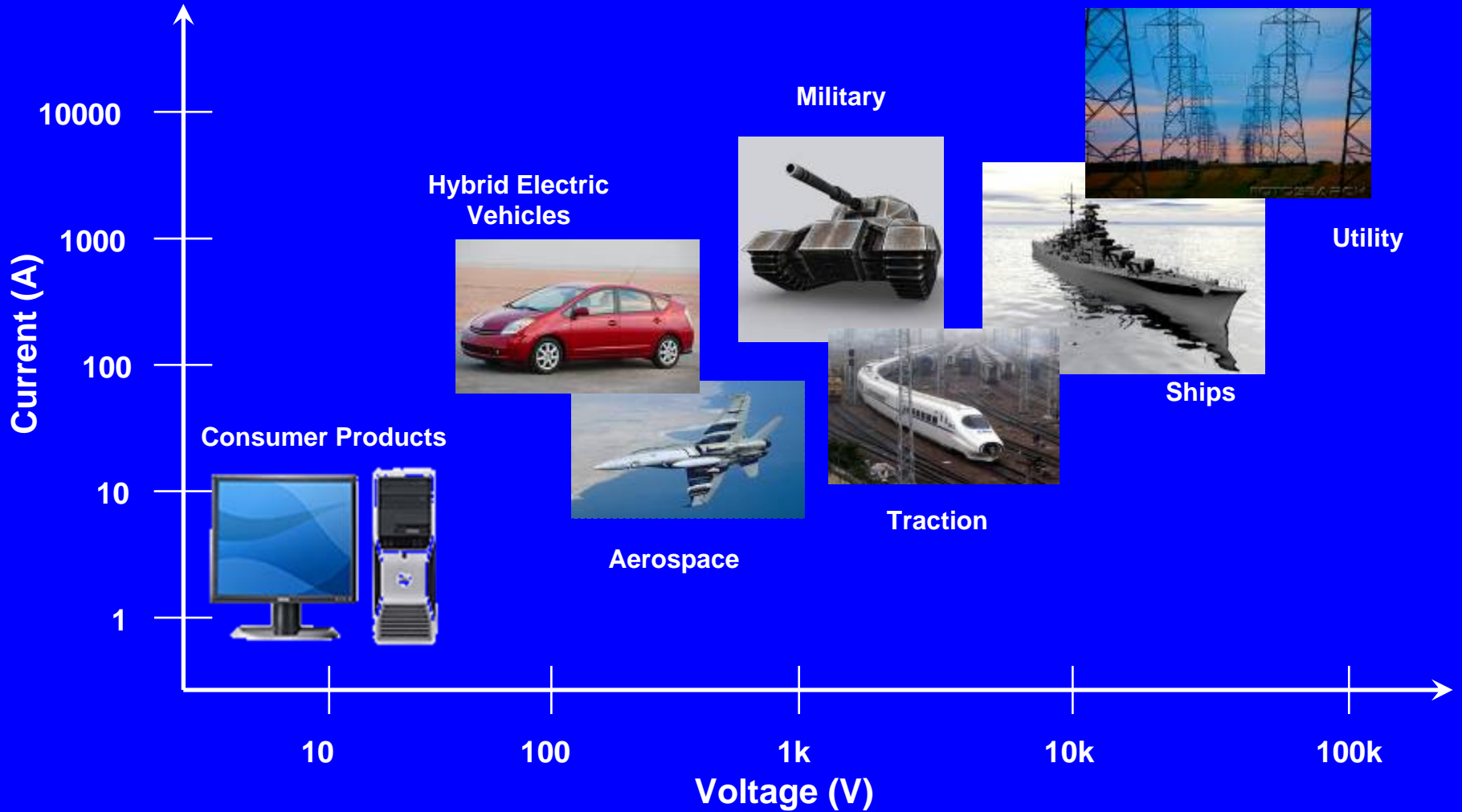
- 2.5% U.S
- 10% Europe
- 15% Japan

Which Country has most Outages?

# Storage Technologies and Regimes of Application



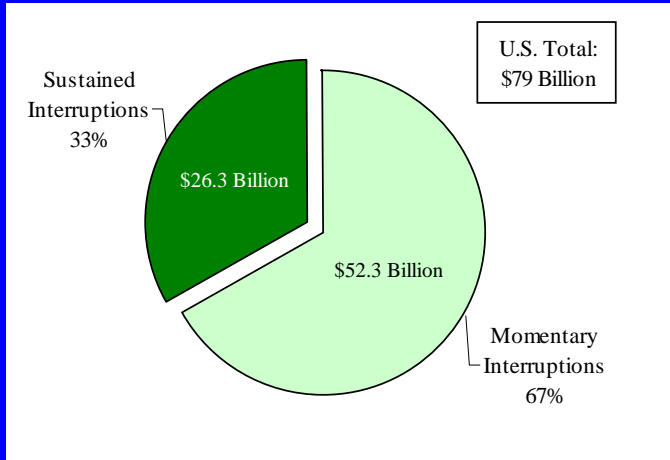
# Scales of Power



# RELIABILITY AND POWER QUALITY

**Has Become a Necessity for the  
Digital Society**

*Commercial*



Outage Costs for U.S. Industry estimated at \$79 Billion Annually in a recent study by Joe Eto, LBL

Total U.S. Cost of Electricity \$250 Billion Annually

Momentary Interruptions (<5min) are More Costly than Sustained Interruptions



10 MW - 30 sec at Microchip Plant



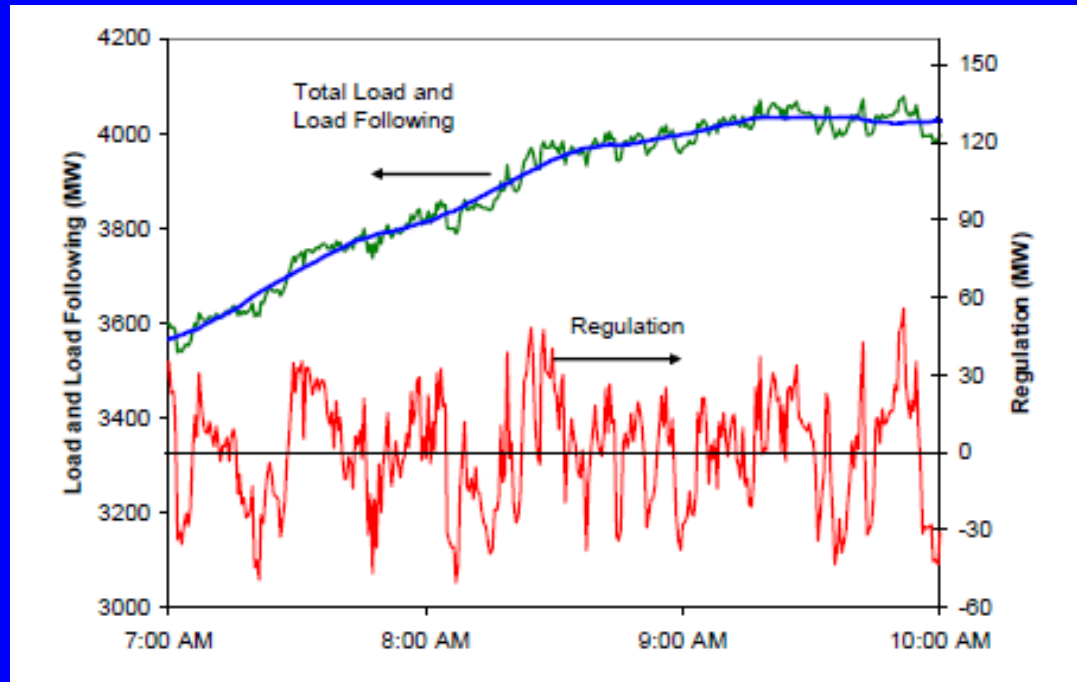
40 MW in Fairbanks, Alaska



# **VOLTAGE and FREQUENCY REGULATION**

*Market ready*

# Grid Frequency Regulation with Fast Storage:



Kirby 2004

Current method to balance constantly shifting load fluctuation is to vary the frequency and periodically adjust generation in response to an ISO signal. Fast storage can respond instantaneously!



## 2x 100kW/15 min Flywheel system Demos

CEC / DOE and NYSERDA / DOE

Regulation by fast storage  
may be twice as effective  
as gas turbines  
(Y. Makarov, PNNL, )

Flywheels yield a 70-80%  
Reduction in CO2 emission  
over present methods  
(Fioravanti, KEMA, 2007)

For 20% wind in CA , Frequency  
Regulation needs will double  
CAISO



2 x 1MW / 15 min Flywheels  
in NE-ISO



4 x 1MW / 15min Li-Ion  
in PJM. CA-ISO

**FERC Order 890, requires ISOs to develop tariffs,  
market rule, and control algorithms, to open markets  
for new technologies to provide ancillary services**

## ARRA - Beacon Power:

20MW Flywheel Storage for Frequency Regulation in PJM



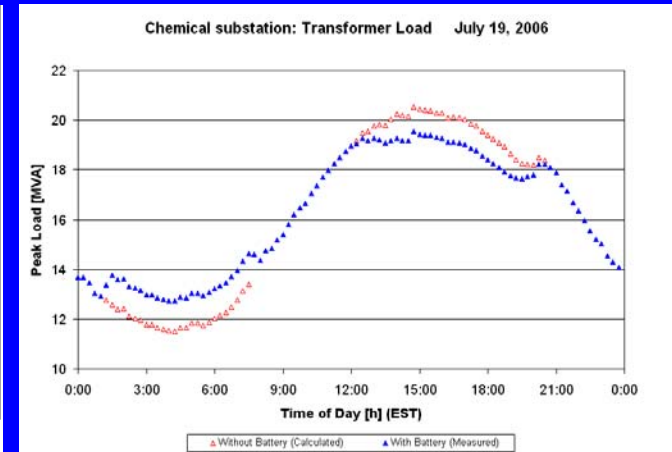
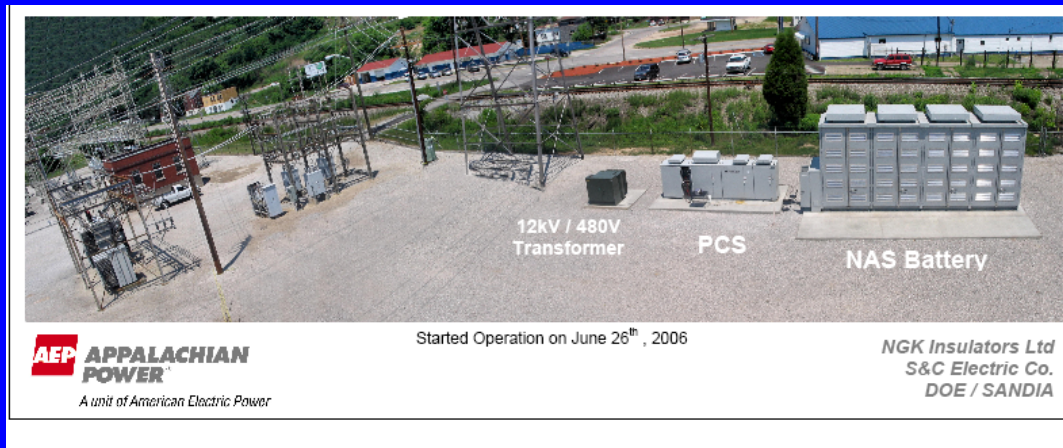
**20 MW Flywheel System in NY State initiated with DOE Loan Guarantee  
2 more 20 MW systems proposed (flywheels and Li-Ion)**

**PEAK SHAVING**

**ENERGY MANAGEMENT**

**UPGRADE DEFERRAL**

*Near commercial*



Charleston, WV Appalachian Power Substation – AEP / DOE Project, June 2006

## 1.2 MW / 6hr NaS Battery for Substation Support

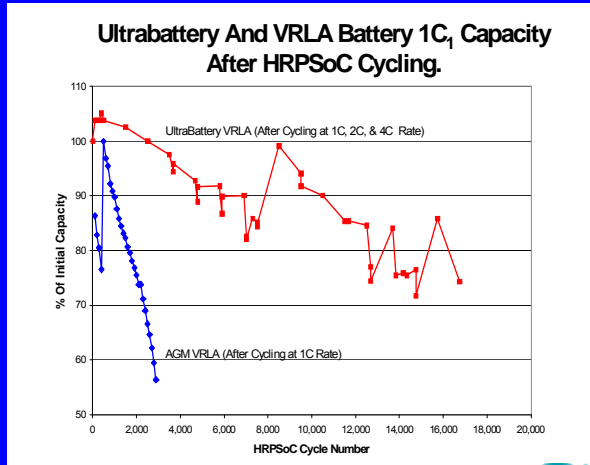


3 x 2MW for Substation Support,  
and Reliability during 2009



# ARRA - East Penn:

3MW Frequency Regulation + 1MW / 1hr Demand Management  
Using new Lead-Carbon Technology



Battery Stacks

Testing at Sandia



New >200MW East Penn  
Battery Manufacturing  
Plant at Lyon Station, PA

5 Distributed Projects = 9MW in Stimulus Package

**RENEWABLES DISPATCH**

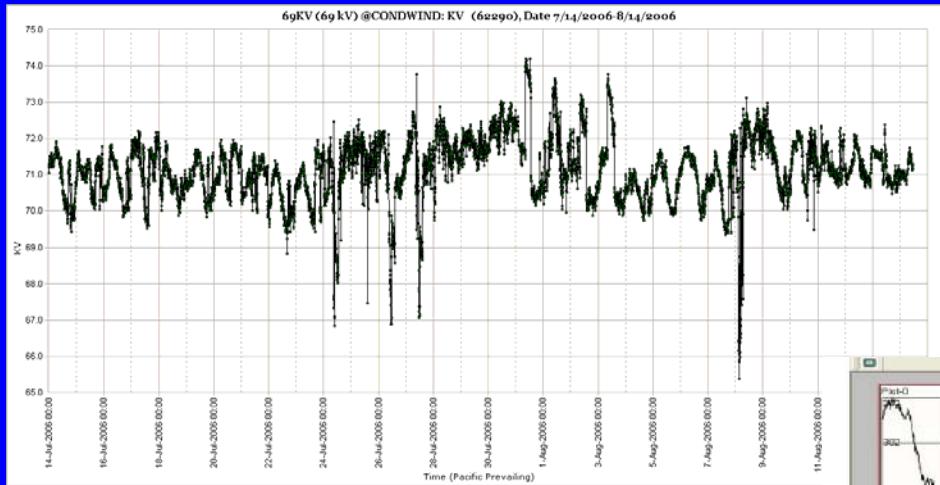
**SMOOTHING, RAMPING,**

**and PEAK SHIFTING**

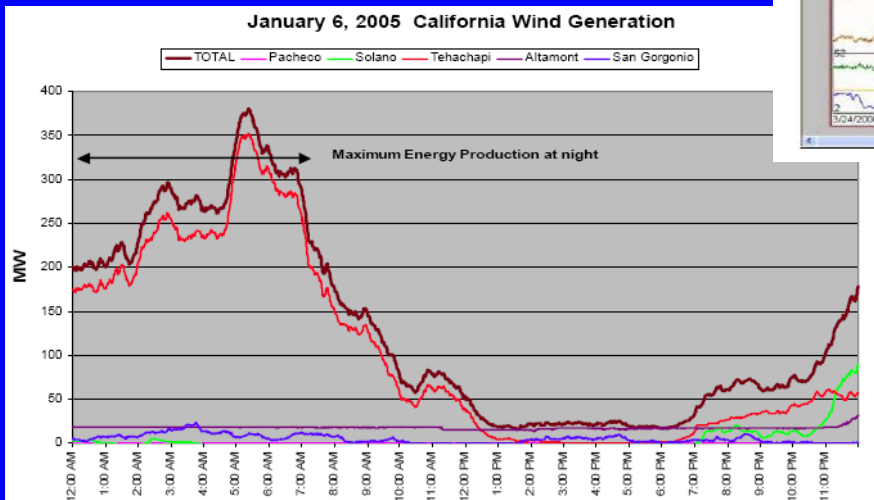
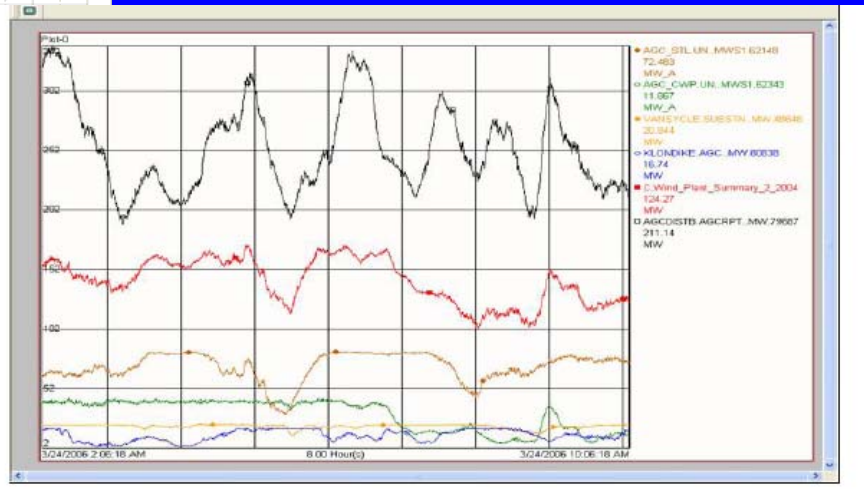
*increasingly considered*



# Grid Voltages near Condon, OR, Windfarm

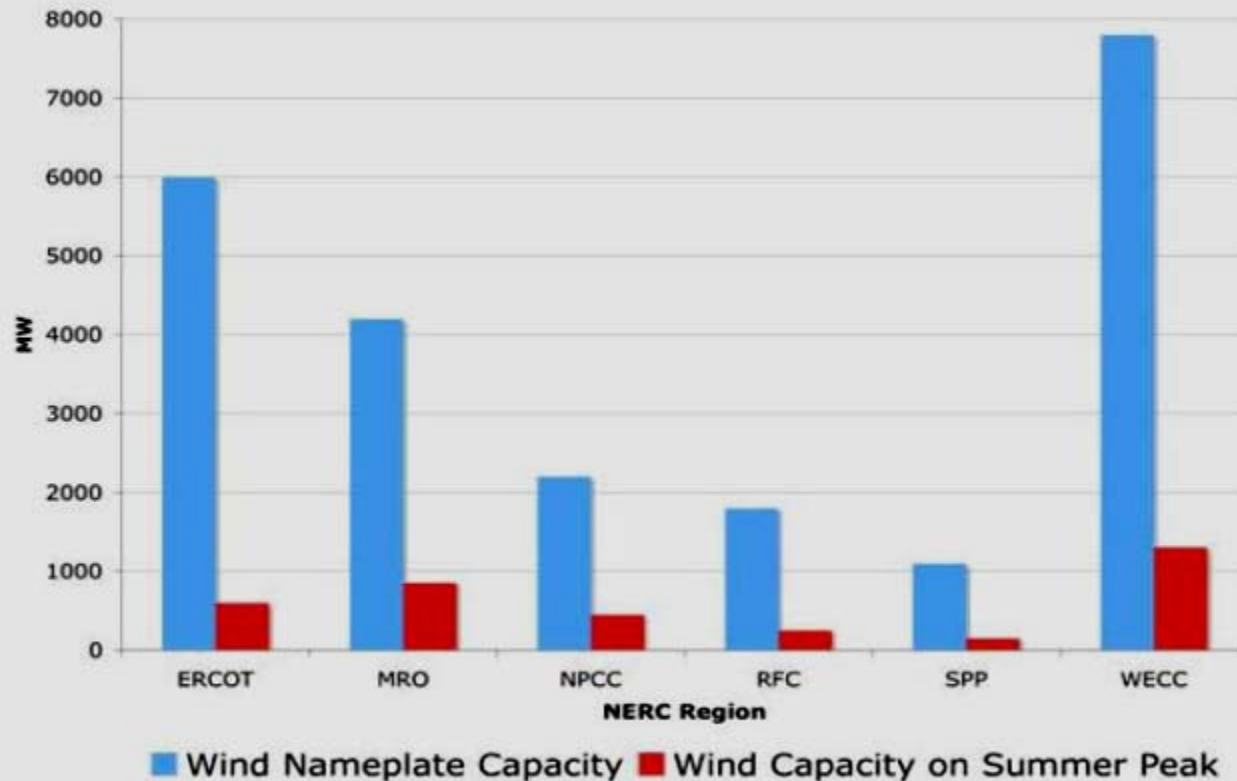


Wind Ramps in BPA Territory



Diurnal Pattern in California & Texas

# On Peak Wind - the Reality



Source: NERC 2008 Summer Reliability Assessment

# Diurnal Storage for Wind and Solar



Xcell's 1MW / 6hr  
Sodium-Sulfur Facility  
Luverne, Minn.  
Complementing 11 MW Wind



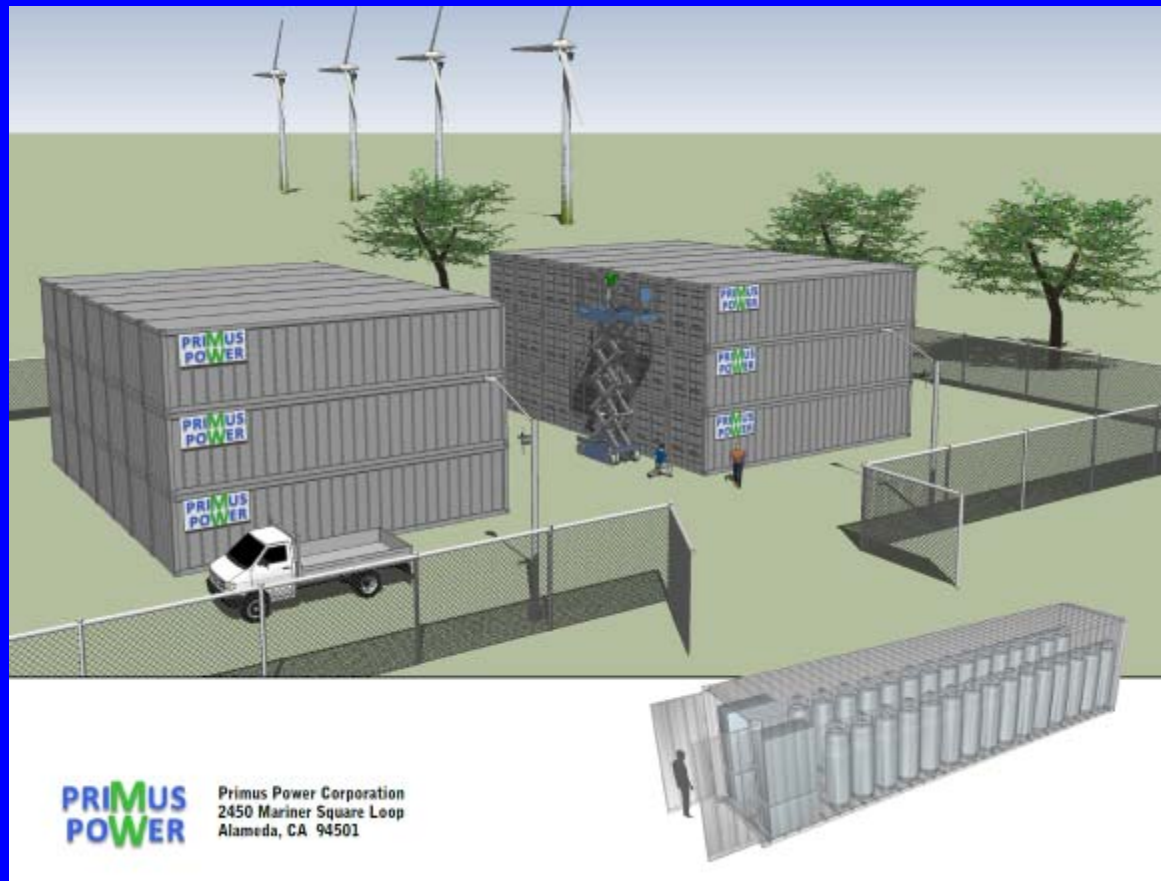
Rokkasho, Japan:  
34 MW / 7 hr NaS Storage  
Complementing 51 MW Wind



25 kW / 2 hrs  
15 year life time  
Utility dispatchable

## ARRA- Primus Power:

25MW / 3hr battery plant for the Modesto, CA Irrigation District, firming 50MW of Wind, replacing \$75M of Gas fired Generation.



3 Large Battery + Wind Projects = 53MW in Stimulus Package!

# Compressed Air Energy Storage CAES

Inexpensive Off-Peak Power to Compress Air for Storage in Aquifers, Salt Domes or Caverns. On-Peak, Compressed Air is used as Input for Gas Turbine Compressor, increasing Efficiency

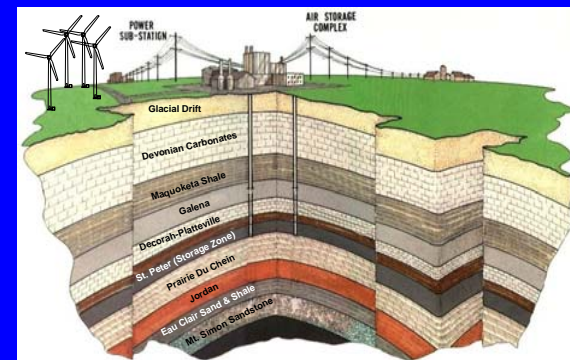
Huntorf, Germany, 290 MW



McIntosh, Alabama, 110 MW



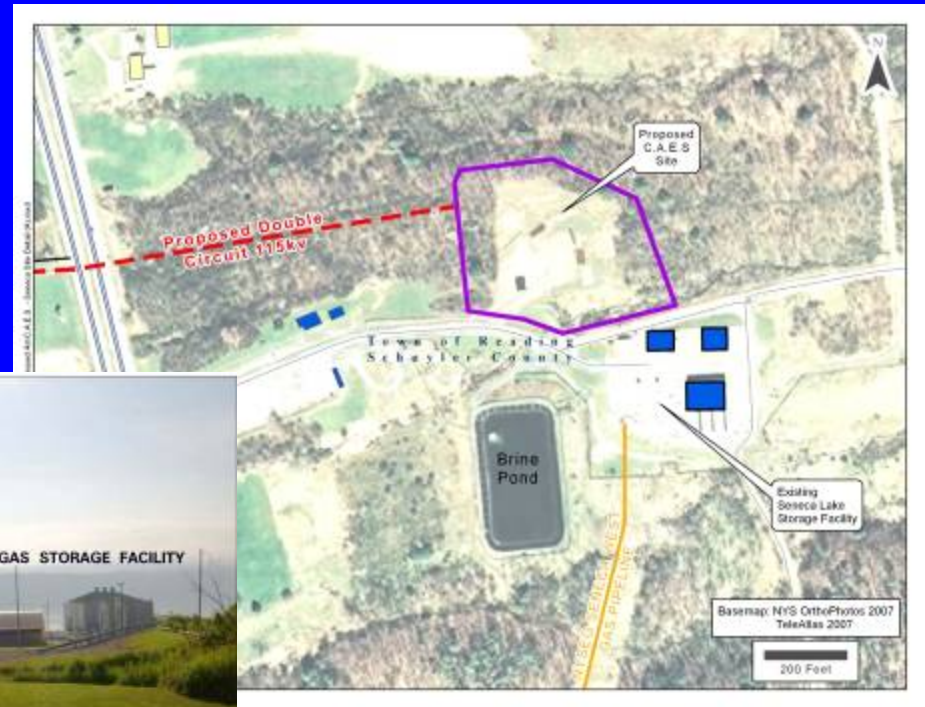
Iowa Stored Energy Park, 268 MW  
2000 MW of wind in region



# ARRA - NYSEG:

180 MW / 10hr Compressed Air Energy Storage Facility in Watkins Glen, NY

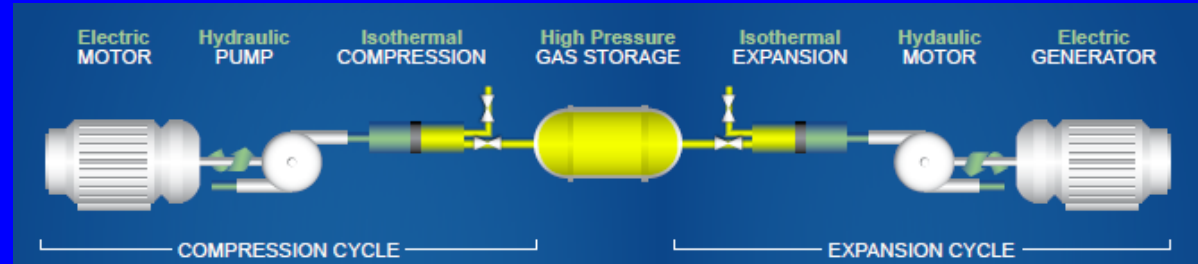
- Layered Salt formation
- Gas Pipe Line
- Transmission Line
- Installed Wind Generation



2 CAES Projects = 450MW in Stimulus Package!

# ARRA - SustainX:

Development of Isothermal Compressed Air Energy Storage Using Hydraulics



Experimental isothermal efficiency of 94.9% is achieved with the use of SustainX's technology as compared with 54% for an adiabatic technique.

# Pumped Storage Hydro-Electric Power



Ameren: Taum Sauk, Missouri,  
440MW re-commissioned May, 2010

US – 20 GW

EU – 32 GW

US Proposed:

15-30 GW



Grasslands Plan:  
3000 MW aggregated wind  
300 MW pumped hydro  
→ Green Baseload Energy



# ARRA Stimulus Funding for Storage Demonstration Projects (\$185M)

A ten-fold Increase in Power Scale!

Large Battery System (3 projects, 53MW)

Compressed Air (2 projects, 450MW)

Frequency Regulation (20MW)

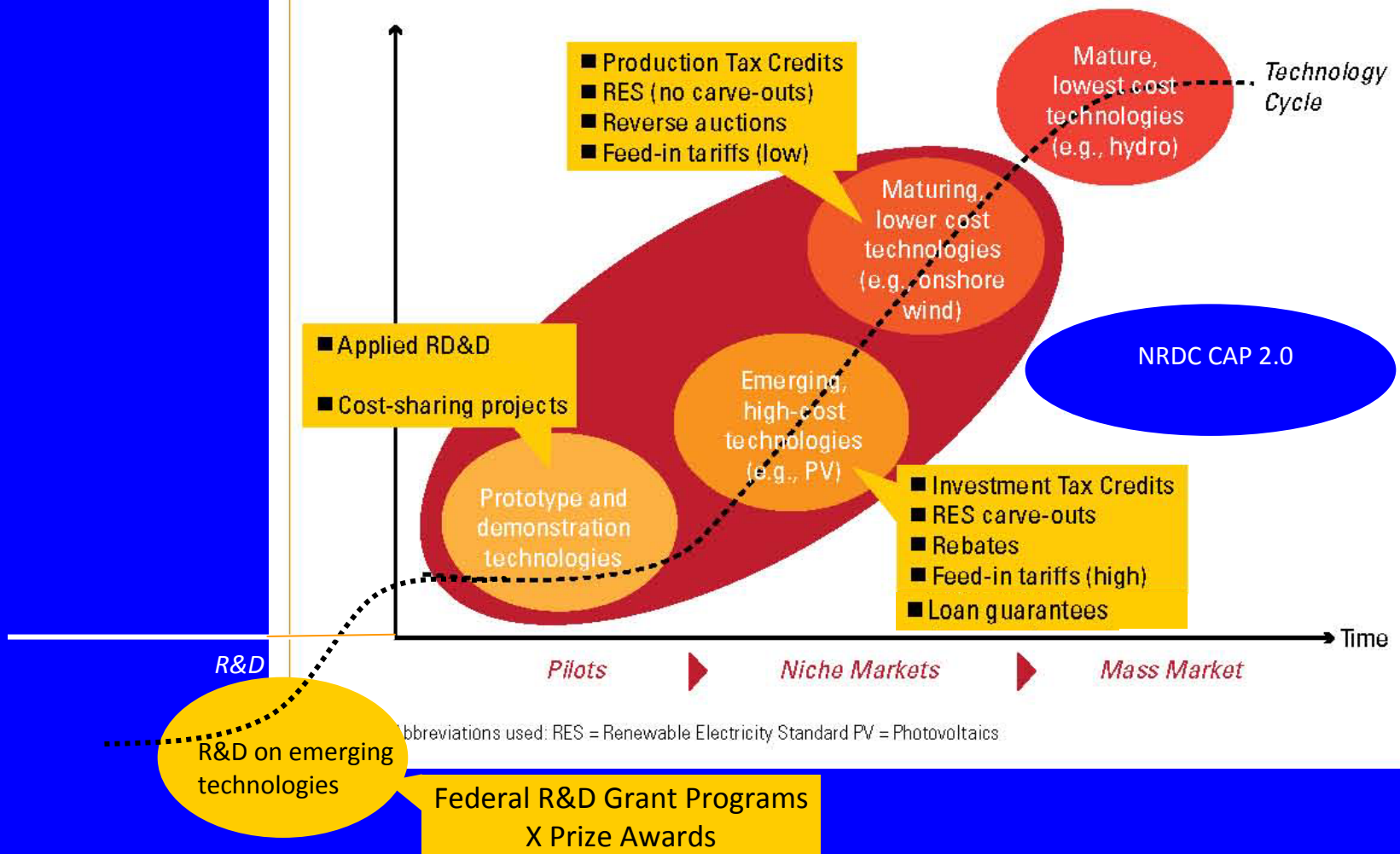
Distributed Projects (5 projects, 9MW)

Technology Development (5 projects)

\$585M Costshare!

# Goal: Reliable Energy Storage Technologies that are Economically Viable for Widespread Deployment

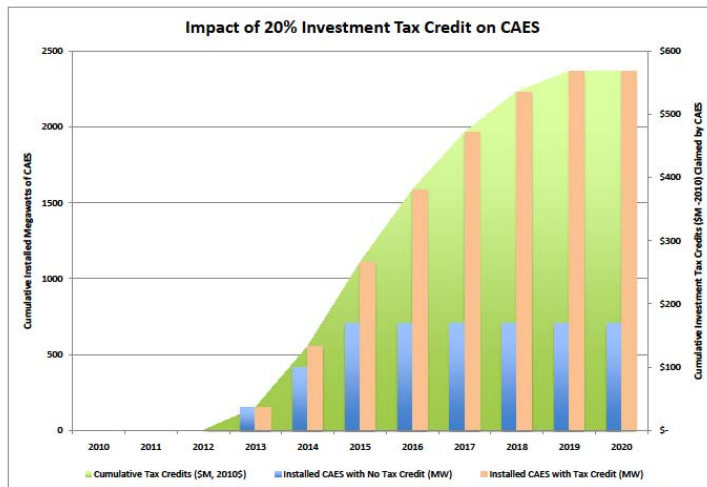
Figure 1: Using Deployment Incentives Through the Technology Cycle <sup>1</sup>



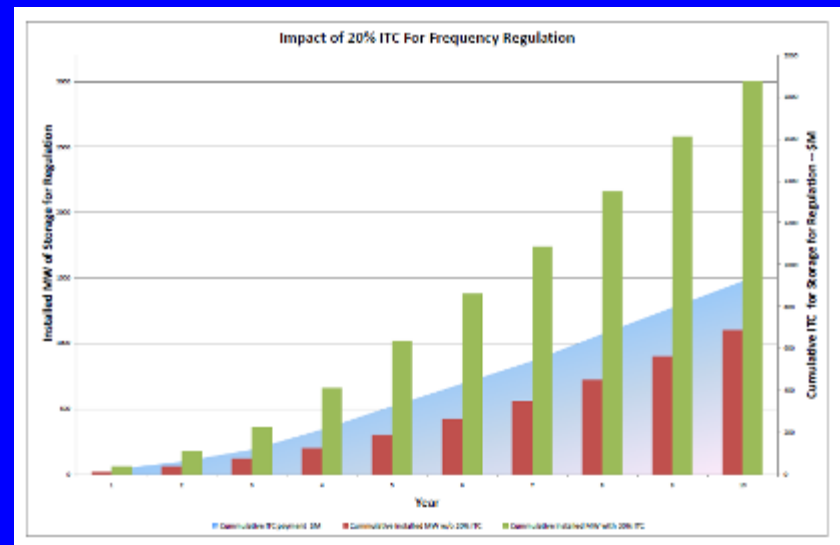
# Industry 10 year Expectations

Without Investment Tax Credit

- 1,500 MW Pumped Hydro
- 700 MW CAES
- 1,500 MW Renewable Integr.
- 12,000 MW T&D Support
- 1,100 MW Frequency Reg.
- 2,100 MW Thermal Storage



20% Investment Tax Credit  
for Storage Facilities  
Currently considered in  
Congress



**Our Goal is to make**

**Energy Storage**

**Ubiquitous**

**on the Electric Grid!!**

# **RESOURCES:**

**[www.sandia.gov/ess](http://www.sandia.gov/ess)**

**[www.electricitystorage.org](http://www.electricitystorage.org)**

**EPRI/DOE Energy Storage Handbook**

**DOE Program Review, Nov. 2-4, DC**



# Electro-Thermal Energy Storage Peak Shifting

Inexpensive Off-Peak Power to make ice or chill Water. On-Peak, energy is used to displace large numbers of 3 phase inductive motor loads for compressors.

Market ready, relatively low cost, high round trip energy efficiency, long life.

Credit Suisse, NY - NYSERDA & CALMAC  
1 MW, 2 Gigawatt hours peak shift annually



Southern California Public Power Authority  
Member Utilities & Ice Energy  
53 MW for 6 hours daily during summer peak  
63 Gigawatt hours peak shift annually



Princeton University, NJ  
8 MW  
Turbine Inlet Cooling & District Cooling

